

SUMMARY OF DELIVERY SERVICE RATES (Includes Electricity Consumption Tax)

The effective rates listed below include an Electricity Consumption Tax, assessed in accordance with NH Statute RSA Chapter 83-E. This tax, collected on behalf of the State of NH by each electric utility, is based on kWh consumed. Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

<u>Class</u>		<u>Distribution Charge*</u> (1)	<u>External Delivery Charge**</u>	<u>Stranded Cost Charge**</u>	<u>System Benefits Charge***</u> (2)	<u>Total Delivery Charges</u>	<u>Electricity Consumption Tax</u>	<u>Effective Delivery Rates (Incl. Electricity Consumption Tax)</u>
D	Customer Charge	\$8.40				\$8.40		\$8.40
	First 250 kWh	\$0.02255	\$0.01688	\$0.00138	\$0.00330	\$0.04411	\$0.00055	\$0.04466
	Excess 250 kWh	\$0.02755	\$0.01688	\$0.00138	\$0.00330	\$0.04911	\$0.00055	\$0.04966
G2	Customer Charge	\$11.00				\$11.00		\$11.00
	All kW	\$7.05		\$0.24		\$7.29		\$7.29
	All kWh	\$0.00438	\$0.01688	\$0.00046	\$0.00330	\$0.02502	\$0.00055	\$0.02557
G2 - kWh meter	Customer Charge	\$8.40				\$8.40		\$8.40
	All kWh	\$0.03433	\$0.01688	\$0.00138	\$0.00330	\$0.05589	\$0.00055	\$0.05644
G2 - Quick Recovery Water Heat and/or Space Heat	Customer Charge	\$3.75				\$3.75		\$3.75
	All kWh	\$0.02531	\$0.01688	\$0.00138	\$0.00330	\$0.04687	\$0.00055	\$0.04742
G1	Customer Charge	\$108.86	Secondary Voltage			\$108.86		\$108.86
	Customer Charge	\$64.51	Primary Voltage			\$64.51		\$64.51
	All kVA	\$5.70		\$0.34		\$6.04		\$6.04
	All kWh	\$0.00438	\$0.01688	\$0.00041	\$0.00330	\$0.02497	\$0.00055	\$0.02552
ALL GENERAL	Transformer Ownership Credit (kW/kVa)							(\$0.35)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)							2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)							3.50%

(1) Includes a temporary rate distribution charge of \$0.00438 per kWh.
 (2) Includes low-income portion of \$0.00180 per kWh and energy efficiency portion of \$0.00150 per kWh.

* Authorized by NHPUC Order No. xx,xxx in Case No. DE 10-xxx, dated xxxxxxxxxxxx
 ** Authorized by NHPUC Order No. 25,133 in Case No. DE 10-172, dated July 30, 2010
 *** Authorized by NHPUC Order No. 24,903 in Case No. DE 08-097, dated September 30, 2008

SUMMARY OF DELIVERY SERVICE RATES (Includes Electricity Consumption Tax) (continued)

<u>Class</u>	<u>Distribution Charge*</u> (1)	<u>External Delivery Charge**</u>	<u>Stranded Cost Charge**</u>	<u>System Benefits Charge***</u> (2)	<u>Total Delivery Charges</u>	<u>Electricity Consumption Tax</u>	<u>Effective Delivery Rates (Incl. Electricity Consumption Tax)</u>	
OL	All kWh	\$0.00438	\$0.01688	\$0.00138	\$0.00330	\$0.02594	\$0.00055	\$0.02649

Luminaire Charges

<u>Nominal Watts</u>	<u>Lamp Size</u>		<u>Monthly kWh</u>	<u>Description</u>	<u>Price Per Luminaire</u>	
	<u>Lumens (Approx.)</u>				<u>Per Mo.</u>	<u>Per Year</u>
100	3,500		40	Mercury Vapor Street	\$7.90	\$94.80
175	7,000		67	Mercury Vapor Street	\$9.56	\$114.72
250	11,000		95	Mercury Vapor Street	\$10.97	\$131.64
400	20,000		154	Mercury Vapor Street	\$13.26	\$159.12
1,000	60,000		388	Mercury Vapor Street	\$27.34	\$328.08
250	11,000		95	Mercury Vapor Flood	\$11.75	\$141.00
400	20,000		154	Mercury Vapor Flood	\$14.27	\$171.24
1,000	60,000		388	Mercury Vapor Flood	\$24.31	\$291.72
100	3,500		40	Mercury Vapor Power Bracket	\$7.98	\$95.76
175	7,000		67	Mercury Vapor Power Bracket	\$8.96	\$107.52
50	4,000		21	Sodium Vapor Street	\$8.06	\$96.72
100	9,500		43	Sodium Vapor Street	\$9.20	\$110.40
150	16,000		60	Sodium Vapor Street	\$9.24	\$110.88
250	30,000		101	Sodium Vapor Street	\$11.84	\$142.08
400	50,000		161	Sodium Vapor Street	\$15.19	\$182.28
1,000	140,000		398	Sodium Vapor Street	\$26.99	\$323.88
150	16,000		60	Sodium Vapor Flood	\$10.81	\$129.72
250	30,000		101	Sodium Vapor Flood	\$12.93	\$155.16
400	50,000		161	Sodium Vapor Flood	\$14.83	\$177.96
1,000	140,000		398	Sodium Vapor Flood	\$27.23	\$326.76
50	4,000		21	Sodium Vapor Power Bracket	\$7.38	\$88.56
100	9,500		43	Sodium Vapor Power Bracket	\$8.41	\$100.92

(1) Includes a temporary rate distribution charge of \$0.00438 per kWh.
 (2) Includes low-income portion of \$0.00180 per kWh and energy efficiency portion of \$0.00150 per kWh.

* Authorized by NHPUC Order No. xx,xxx in Case No. DE 10-xxx, dated xxxxxxxxxxxx
 ** Authorized by NHPUC Order No. 25,133 in Case No. DE 10-172, dated July 30, 2010
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Issued: November 1, 2010
 Effective: January 1, 2011

Issued By: Mark H. Collin
 Treasurer

***SUMMARY OF LOW-INCOME
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS***

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

				<u>Rate D</u>
<u>Tier</u>	<u>Percentage of Federal Poverty Guidelines</u>	<u>Discount</u>	<u>Blocks</u>	<u>LI-EAP Discount(1)</u>
1	176 - 185	5%	Customer Charge	(\$0.42)
			First 250 kWh	(\$0.00616)
			Excess 250 kWh	(\$0.00641)
2	151 - 175	7%	Customer Charge	(\$0.59)
			First 250 kWh	(\$0.00862)
			Excess 250 kWh	(\$0.00897)
3	126 - 150	18%	Customer Charge	(\$1.51)
			First 250 kWh	(\$0.02216)
			Excess 250 kWh	(\$0.02306)
4	101 - 125	33%	Customer Charge	(\$2.77)
			First 250 kWh	(\$0.04062)
			Excess 250 kWh	(\$0.04227)
5	76 - 100	48%	Customer Charge	(\$4.03)
			First 250 kWh	(\$0.05909)
			Excess 250 kWh	(\$0.06149)
6	0 - 75	70%	Customer Charge	(\$5.88)
			First 250 kWh	(\$0.08617)
			Excess 250 kWh	(\$0.08967)

(1) Total utility charges from Supplement No. 2, Page 2 (excluding the Electricity Consumption Tax) plus Non-G1 class Fixed Default Service Rate multiplied by the appropriate discount.

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DOMESTIC DELIVERY SERVICE
SCHEDULE D (continued)

CHARACTER OF SERVICE

Electricity will normally be delivered at 120/240 volts using three wire, single phase service. In some areas service may be 120/208 volts, single phase, three wire.

DELIVERY SERVICE CHARGES - MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below.

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:		\$8.40 per meter
Distribution Charge:	First 250 kWh:	1.817¢ per kWh
	Excess 250 kWh:	2.317¢ per kWh

MINIMUM CHARGE

The minimum charge per month, or fraction thereof, shall be the Customer Charge.

GENERAL DELIVERY SERVICE
SCHEDULE G (continued)

DISTRIBUTION CHARGES - MONTHLY

Customer Charge: \$11.00 per meter

Distribution Charges: \$7.05 per kW

Regular General Service Schedule G2 kWh meter: Service is available under this Schedule only to customers at locations which were receiving service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule. New customers at existing locations and new locations shall not be eligible for this rate, but the Company will install a demand meter and the location shall be served under Schedule G2.

DISTRIBUTION CHARGES - MONTHLY

Customer Charge: \$8.40 per meter

Distribution Charge: 2.995¢ per kWh

Uncontrolled (Quick Recovery) Water Heating: Uncontrolled (Quick Recovery) Water Heating is available under this Schedule at those locations which were receiving uncontrolled (Quick Recovery) water heating service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule.

For those locations which qualify under the preceding paragraph, uncontrolled quick recovery water heating service is available under this Schedule if the Customer has installed and in regular operation throughout the entire year an electric water heater of the quick recovery type, equipped with two thermostatically operated heating elements, each with a rating of no more than 4,500 watts, so connected and interlocked that they cannot operate simultaneously and if the water heater supplies the Customer's entire water heating requirements, all electricity supplied thereto under this provision will be metered separately and billed as follows:

DISTRIBUTION CHARGES - MONTHLY

Customer Charge \$3.75 per meter

Distribution Charge 2.093¢ per kWh

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GENERAL DELIVERY SERVICE
SCHEDULE G (continued)

Space Heating: Space Heating is available under this Schedule at those locations which were receiving space heating service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule. Customers who qualify for service under this Schedule for five (5) kilowatts or more of permanently-installed space heating equipment under this provision may elect to have such service metered separately and billed as follows:

DISTRIBUTION CHARGES - MONTHLY

Customer Charge: \$3.75 per meter

Distribution Charge: 2.093¢ per kWh

DETERMINATION OF DEMAND

Large General Service Schedule G1

For the purpose of demand billing under the Large General Service Schedule G1, metered demands shall be measured as the highest 15-minute integrated kilovolt-ampere (kVA) demand determined during the current month for which the bill is rendered. The monthly billing demand charge shall be based upon this metered demand except that it shall not be less than 80% of the

OUTDOOR LIGHTING SERVICE
 SCHEDULE OL

AVAILABILITY

This Schedule is available to governmental bodies and private customers for unmetered outdoor lighting service supplied from the Company's existing overhead conductors with lighting fixtures mounted on existing poles. Mercury Vapor lighting fixtures will be unavailable at new locations after December 1, 2002.

This Schedule is for delivery service only. Customers are required to obtain an energy supply from a Competitive Supplier, self-supply (available to Market Participant End Users as described in NHPUC Order No. 24,172), or may be eligible for Default Service from the Company pursuant to Schedule DS as amended from time to time.

CHARACTER OF SERVICE

All lighting shall be photoelectrically controlled. The Company will furnish and maintain the equipment hereinafter described and shall supply service at which the lamps are designed to operate. All lighting fixtures will be group relamped in accordance with the lamp manufacturer's suggested schedule. At relamping time the fixture will be maintained in accordance with the fixture manufacturer's suggested procedures.

DELIVERY SERVICE CHARGES – MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below.

DISTRIBUTION CHARGES: LUMINAIRE – MONTHLY

Lamp Size		Description of Luminaire	Luminaire Price per Month	Luminaire Monthly kWh
Nominal Watts	Lumens Approx.			
100	3,500	Mercury Vapor Street	\$7.90	40
175	7,000	Mercury Vapor Street	\$9.56	67
250	11,000	Mercury Vapor Street	\$10.97	95
400	20,000	Mercury Vapor Street	\$13.26	154
1,000*	60,000	Mercury Vapor Street	\$27.34	388
250	11,000	Mercury Vapor Flood	\$11.75	95
400	20,000	Mercury Vapor Flood	\$14.27	154
1,000	60,000	Mercury Vapor Flood	\$24.31	388
100	3,500	Mercury Vapor Power Bracket	\$7.98	40
175	7,000	Mercury Vapor Power Bracket	\$8.96	67
50	4,000	Sodium Vapor Street	\$8.06	21
100	9,500	Sodium Vapor Street	\$9.20	43
150	16,000	Sodium Vapor Street	\$9.24	60
250	30,000	Sodium Vapor Street	\$11.84	101
400	50,000	Sodium Vapor Street	\$15.19	161
1,000*	140,000	Sodium Vapor Street	\$26.99	398
150	16,000	Sodium Vapor Flood	\$10.81	60
250	30,000	Sodium Vapor Flood	\$12.93	101
400	50,000	Sodium Vapor Flood	\$14.83	161
1000	140,000	Sodium Vapor Flood	\$27.23	398
50	4,000	Sodium Vapor Power Bracket	\$7.38	21
100	9,500	Sodium Vapor Power Bracket	\$8.41	43

* 1,000 Watt Mercury Vapor Street and 1,000 Watt Sodium Vapor Street are no longer available. Flood lights are available with brackets and ballasts as specified by the Company.

Authorized by NHPUC Order No. xx,xxx in Case No. DE 10-xxx dated xxxxxxxxx
 Issued: November 1, 2010 Issued by: Mark H. Collin
 Effective: January 1, 2011 Treasurer

SUMMARY OF DELIVERY SERVICE RATES (Includes Electricity Consumption Tax)

The effective rates listed below include an Electricity Consumption Tax, assessed in accordance with NH Statute RSA Chapter 83-E. This tax, collected on behalf of the State of NH by each electric utility, is based on kWh consumed. Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

Class		(I)		External Delivery Charge**	Stranded Cost Charge**	System Benefits Charge***	Total Delivery Charges	Total Delivery Charges	Electricity Consumption Tax	Effective Delivery Rates (Incl. Electricity Consumption Tax)	Effective Delivery Rates (Incl. Electricity Consumption Tax)
		Distribution Charge* (+)	Distribution Charge* (1)								
D	Customer Charge	\$8.40	\$8.40			(2)	\$8.40	\$8.40		\$8.40	\$8.40
	First 250 kWh	\$0.02248	\$0.02255	\$0.01688	\$0.00138	\$0.00330	\$0.04404	\$0.04411	\$0.00055	\$0.04459	\$0.04466
	Excess 250 kWh	\$0.02748	\$0.02755	\$0.01688	\$0.00138	\$0.00330	\$0.04904	\$0.04911	\$0.00055	\$0.04959	\$0.04966
G2	Customer Charge	\$11.00	\$11.00				\$11.00	\$11.00		\$11.00	\$11.00
	All kW	\$7.03	\$7.05		\$0.24		\$7.27	\$7.29		\$7.27	\$7.29
	All kWh	\$0.00438	\$0.00438	\$0.01688	\$0.00046	\$0.00330	\$0.02502	\$0.02502	\$0.00055	\$0.02557	\$0.02557
G2 - kWh meter	Customer Charge	\$8.40	\$8.40				\$8.40	\$8.40		\$8.40	\$8.40
	All kWh	\$0.03413	\$0.03433	\$0.01688	\$0.00138	\$0.00330	\$0.05569	\$0.05589	\$0.00055	\$0.05624	\$0.05644
G2 - Quick Recovery Water Heat and/or Space Heat	Customer Charge	\$3.75	\$3.75				\$3.75	\$3.75		\$3.75	\$3.75
	All kWh	\$0.02526	\$0.02531	\$0.01688	\$0.00138	\$0.00330	\$0.04682	\$0.04687	\$0.00055	\$0.04737	\$0.04742
G1	Customer Charge	\$108.86	\$108.86	Secondary Voltage			\$108.86	\$108.86		\$108.86	\$108.86
	Customer Charge	\$64.51	\$64.51	Primary Voltage			\$64.51	\$64.51		\$64.51	\$64.51
	All kVA	\$5.69	\$5.70		\$0.34		\$6.03	\$6.04		\$6.03	\$6.04
	All kWh	\$0.00438	\$0.00438	\$0.01688	\$0.00041	\$0.00330	\$0.02497	\$0.02497	\$0.00055	\$0.02552	\$0.02552
ALL GENERAL	Transformer Ownership Credit (kW/kVa)									(\$0.35)	(\$0.35)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)									2.00%	2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)									3.50%	3.50%

(1) Includes a temporary rate distribution charge of \$0.00438 per kWh.
 (2) Includes low-income portion of \$0.00180 per kWh and energy efficiency portion of \$0.00150 per kWh.

* Authorized by NHPUC Order No. ~~25-124-xx,xxx~~ in Case No. DE 10-055-xxx, dated ~~June 29, 2010~~ xxxxxxxxxxxx
 ** Authorized by NHPUC Order No. 25,133 in Case No. DE 10-172, dated July 30, 2010
 *** Authorized by NHPUC Order No. 24,903 in Case No. DE 08-097, dated September 30, 2008

SUMMARY OF DELIVERY SERVICE RATES (Includes Electricity Consumption Tax) (continued)

Class	Distribution Charge* (1)	External Delivery Charge**	Stranded Cost Charge**	System Benefits Charge*** (2)	Total Delivery Charges	Electricity Consumption Tax	Effective Delivery Rates (Incl. Electricity Consumption Tax)
OL							
All kWh	\$0.00438	\$0.01688	\$0.00138	\$0.00330	\$0.02594	\$0.00055	\$0.02649

Luminaire Charges

Nominal Watts	Lamp Size Lumens (Approx.)	Monthly kWh	Description	Price Per Luminaire		(I)	(I)
				Per Mo.	Per Year	Per Mo.	Per Year
100	3,500	40	Mercury Vapor Street	\$7.88	\$94.56	\$7.90	\$94.80
175	7,000	67	Mercury Vapor Street	\$9.54	\$114.48	\$9.56	\$114.72
250	11,000	95	Mercury Vapor Street	\$10.95	\$131.40	\$10.97	\$131.64
400	20,000	154	Mercury Vapor Street	\$13.23	\$158.76	\$13.26	\$159.12
1,000	60,000	388	Mercury Vapor Street	\$27.29	\$327.48	\$27.34	\$328.08
250	11,000	95	Mercury Vapor Flood	\$11.73	\$140.76	\$11.75	\$141.00
400	20,000	154	Mercury Vapor Flood	\$14.24	\$170.88	\$14.27	\$171.24
1,000	60,000	388	Mercury Vapor Flood	\$24.26	\$291.12	\$24.31	\$291.72
100	3,500	40	Mercury Vapor Power Bracket	\$7.96	\$95.52	\$7.98	\$95.76
175	7,000	67	Mercury Vapor Power Bracket	\$8.94	\$107.28	\$8.96	\$107.52
50	4,000	21	Sodium Vapor Street	\$8.04	\$96.48	\$8.06	\$96.72
100	9,500	43	Sodium Vapor Street	\$9.18	\$110.16	\$9.20	\$110.40
150	16,000	60	Sodium Vapor Street	\$9.22	\$110.64	\$9.24	\$110.88
250	30,000	101	Sodium Vapor Street	\$11.82	\$141.84	\$11.84	\$142.08
400	50,000	161	Sodium Vapor Street	\$15.16	\$181.92	\$15.19	\$182.28
1,000	140,000	398	Sodium Vapor Street	\$26.94	\$323.28	\$26.99	\$323.88
150	16,000	60	Sodium Vapor Flood	\$10.79	\$129.48	\$10.81	\$129.72
250	30,000	101	Sodium Vapor Flood	\$12.90	\$154.80	\$12.92	\$155.04
400	50,000	161	Sodium Vapor Flood	\$14.80	\$177.60	\$14.83	\$177.96
1,000	140,000	398	Sodium Vapor Flood	\$27.18	\$326.16	\$27.23	\$326.76
50	4,000	21	Sodium Vapor Power Bracket	\$7.37	\$88.44	\$7.38	\$88.56
100	9,500	43	Sodium Vapor Power Bracket	\$8.39	\$100.68	\$8.41	\$100.92

(1) Includes a temporary rate distribution charge of \$0.00438 per kWh.
 (2) Includes low-income portion of \$0.00180 per kWh and energy efficiency portion of \$0.00150 per kWh.

* Authorized by NHPUC Order No. ~~25,124,xx,xxx~~ in Case No. DE 10-055,xxx, dated ~~June 29, 2010~~ xxxxxxxxxxxxxxx
 ** Authorized by NHPUC Order No. 25,133 in Case No. DE 10-172, dated July 30, 2010
 *** Authorized by NHPUC Order No. 24,903 in Case No. DE 08-097, dated September 30, 2008

Issued: ~~July 30, 2010~~ November 1, 2010
 Effective: ~~August 1, 2010~~ January 1, 2011

Issued By: Mark H. Collin
 Treasurer

**SUMMARY OF LOW-INCOME
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

<u>Tier</u>	<u>Percentage of Federal Poverty Guidelines</u>	<u>Discount</u>	<u>Blocks</u>	<u>Rate D</u>	<u>(R)</u>
				<u>LI-EAP Discount(1)</u>	<u>LI-EAP Discount(1)</u>
1	176 - 185	5%	Customer Charge	(\$0.42)	(\$0.42)
			First 250 kWh	(\$0.00615)	(\$0.00616)
			Excess 250 kWh	(\$0.00640)	(\$0.00641)
2	151 - 175	7%	Customer Charge	(\$0.59)	(\$0.59)
			First 250 kWh	(\$0.00861)	(\$0.00862)
			Excess 250 kWh	(\$0.00896)	(\$0.00897)
3	126 - 150	18%	Customer Charge	(\$1.51)	(\$1.51)
			First 250 kWh	(\$0.02215)	(\$0.02216)
			Excess 250 kWh	(\$0.02305)	(\$0.02306)
4	101 - 125	33%	Customer Charge	(\$2.77)	(\$2.77)
			First 250 kWh	(\$0.04060)	(\$0.04062)
			Excess 250 kWh	(\$0.04225)	(\$0.04227)
5	76 - 100	48%	Customer Charge	(\$4.03)	(\$4.03)
			First 250 kWh	(\$0.05905)	(\$0.05909)
			Excess 250 kWh	(\$0.06145)	(\$0.06149)
6	0 - 75	70%	Customer Charge	(\$5.88)	(\$5.88)
			First 250 kWh	(\$0.08612)	(\$0.08617)
			Excess 250 kWh	(\$0.08962)	(\$0.08967)

(1) Total utility charges from Supplement No. 2, Page 2 (excluding the Electricity Consumption Tax) plus Non-G1 class Fixed Default Service Rate multiplied by the appropriate discount.

Authorized by NHPUC Order No. ~~25,149~~ **xx,xxx** in Case No. DE 10-028 **xxx**, dated ~~September 24, 2010~~ **xxxxxxxxxxxxxx**

Issued: ~~September 17, 2010~~ **November 1, 2010**
 Effective: ~~November 1, 2010~~ **January 1, 2011**

Issued By: Mark H. Collin
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DOMESTIC DELIVERY SERVICE
SCHEDULE D (continued)

CHARACTER OF SERVICE

Electricity will normally be delivered at 120/240 volts using three wire, single phase service. In some areas service may be 120/208 volts, single phase, three wire.

DELIVERY SERVICE CHARGES - MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below.

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:		\$8.40 per meter	
Distribution Charge:	First 250 kWh:	1.810 <u>1.817</u> ¢ per kWh	(I)
	Excess 250 kWh:	2.310 <u>2.317</u> ¢ per kWh	(I)

MINIMUM CHARGE

The minimum charge per month, or fraction thereof, shall be the Customer Charge.

Authorized by NHPUC ~~Secretarial Letter~~Order No. xx,xxx in Case No. DE ~~08-08010-xxx~~ dated ~~June 11, 2008~~xxxxxxxxxxxx.

Issued: ~~April 22, 2008~~November 1, 2010
Effective: ~~June 1, 2008~~January 1, 2011

Issued by: Mark H. Collin
Treasurer

GENERAL DELIVERY SERVICE
SCHEDULE G

AVAILABILITY

Service is available under this Schedule to non-domestic Customers for all general purposes and includes the operation of single phase motors having such characteristics and so operated as not to impair service to other Customers. Single phase motors exceeding five (5) horsepower will be allowed only upon approval by the Company in each instance. Unmetered traffic and flashing signal lights existing immediately prior to the effective date of this Schedule shall also be billed under this Schedule.

This Schedule is for delivery service only. Customers are required to obtain an energy supply from a Competitive Supplier, self-supply (available to Market Participant End Users as described in NHPUC Order No. 24,172), or may be eligible for Default Service from the Company pursuant to Schedule DS as amended from time to time.

CHARACTER OF SERVICE

Electric service of the following description is available, depending upon the location of the Customer: (1) 120/240 volts, single phase, three wire; (2) 120/208 volts, single phase, three wire; (3) 208Y/120 volts, three phase, four wire; (4) 480Y/277 volts, three phase, four wire; (5) 4160 volts, three phase, four wire or such higher primary distribution voltage as may be available, the voltage to be designated by the Company.

DELIVERY SERVICE CHARGES - MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below.

Large General Service Schedule G1: for any industrial or commercial Customer with its average use consistently equal to or in excess of two hundred (200) kilovolt-amperes of demand and generally greater than or equal to one-hundred thousand (100,000) kilowatt-hours per month.

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	Secondary Voltage	\$108.86 per meter
	Primary Voltage	\$64.51 per meter

Distribution Charges: ~~\$5.695.70~~ per kVA **(I)**

Regular General Service Schedule G2: for any industrial or commercial Customer with its average use consistently below two-hundred (200) kilovolt-amperes of demand and generally less than one-hundred thousand (100,000) kilowatt-hours per month.

Authorized by NHPUC Order No. ~~24,742xx,xxx~~ in Case No. DE ~~05-17810-xxx~~ dated ~~April 13, 2007~~ xxxxxxxxxxxx.

Issued: ~~April 25, 2007~~ November 1, 2010
Effective: ~~May 1, 2007~~ January 1, 2011

Issued by: Mark H. Collin
Treasurer

GENERAL DELIVERY SERVICE
SCHEDULE G (continued)

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	\$11.00 per meter	
Distribution Charges:	\$7.037.05 per kW	(I)

Regular General Service Schedule G2 kWh meter: Service is available under this Schedule only to customers at locations which were receiving service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule. New customers at existing locations and new locations shall not be eligible for this rate, but the Company will install a demand meter and the location shall be served under Schedule G2.

DISTRIBUTION CHARGES - MONTHLY

Customer Charge:	\$8.40 per meter	
Distribution Charge:	2.9752.995 ¢ per kWh	(I)

Uncontrolled (Quick Recovery) Water Heating: Uncontrolled (Quick Recovery) Water Heating is available under this Schedule at those locations which were receiving uncontrolled (Quick Recovery) water heating service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule.

For those locations which qualify under the preceding paragraph, uncontrolled quick recovery water heating service is available under this Schedule if the Customer has installed and in regular operation throughout the entire year an electric water heater of the quick recovery type, equipped with two thermostatically operated heating elements, each with a rating of no more than 4,500 watts, so connected and interlocked that they cannot operate simultaneously and if the water heater supplies the Customer's entire water heating requirements, all electricity supplied thereto under this provision will be metered separately and billed as follows:

DISTRIBUTION CHARGES - MONTHLY

Customer Charge	\$3.75 per meter	
Distribution Charge	2.0882.093 ¢ per kWh	(I)

Authorized by NHPUC ~~Secretarial Letter~~ Order No. ~~xx,xxx~~ in Case No. DE ~~08-08010-xxx~~ dated ~~June 11, 2008~~ ~~xxxxxxxxxxxx~~.

Issued: ~~April 22, 2008~~ November 1, 2010
Effective: ~~June 1, 2008~~ January 1, 2011

Issued by: Mark H. Collin
Treasurer

GENERAL DELIVERY SERVICE
SCHEDULE G (continued)

Space Heating: Space Heating is available under this Schedule at those locations which were receiving space heating service under Unitil Energy Systems, Inc.'s NHPUC No. 1 and are presently receiving service under this Schedule. Customers who qualify for service under this Schedule for five (5) kilowatts or more of permanently-installed space heating equipment under this provision may elect to have such service metered separately and billed as follows:

DISTRIBUTION CHARGES - MONTHLY

Customer Charge: \$3.75 per meter

Distribution Charge: ~~2.0882.093~~¢ per kWh (I)

DETERMINATION OF DEMAND

Large General Service Schedule G1

For the purpose of demand billing under the Large General Service Schedule G1, metered demands shall be measured as the highest 15-minute integrated kilovolt-ampere (kVA) demand determined during the current month for which the bill is rendered. The monthly billing demand charge shall be based upon this metered demand except that it shall not be less than 80% of the

Authorized by NHPUC ~~Secretarial Letter Order No. xx,xxx~~ in Case No. DE ~~08-08010-xxx~~ dated ~~June 11, 2008~~~~xxxxxxxxxxxx~~.

Issued: ~~April 22, 2008~~November 1, 2010

Effective: ~~June 1, 2008~~January 1, 2011

Issued by: Mark H. Collin
Treasurer

OUTDOOR LIGHTING SERVICE
 SCHEDULE OL

AVAILABILITY

This Schedule is available to governmental bodies and private customers for unmetered outdoor lighting service supplied from the Company's existing overhead conductors with lighting fixtures mounted on existing poles. Mercury Vapor lighting fixtures will be unavailable at new locations after December 1, 2002.

This Schedule is for delivery service only. Customers are required to obtain an energy supply from a Competitive Supplier, self-supply (available to Market Participant End Users as described in NHPUC Order No. 24,172), or may be eligible for Default Service from the Company pursuant to Schedule DS as amended from time to time.

CHARACTER OF SERVICE

All lighting shall be photoelectrically controlled. The Company will furnish and maintain the equipment hereinafter described and shall supply service at which the lamps are designed to operate. All lighting fixtures will be group relamped in accordance with the lamp manufacturer's suggested schedule. At relamping time the fixture will be maintained in accordance with the fixture manufacturer's suggested procedures.

DELIVERY SERVICE CHARGES – MONTHLY

The Delivery Service Charges shall include Distribution Charges and Adjustments, set forth below.

DISTRIBUTION CHARGES: LUMINAIRE – MONTHLY

Lamp Size		Description of Luminaire	Luminaire Price per Month	Luminaire Monthly kWh
Nominal Watts	Lumens Approx.			
100	3,500	Mercury Vapor Street	\$7. 8890 (I)	40
175	7,000	Mercury Vapor Street	\$9. 5456 (I)	67
250	11,000	Mercury Vapor Street	\$10. 9597 (I)	95
400	20,000	Mercury Vapor Street	\$13. 2326 (I)	154
1,000*	60,000	Mercury Vapor Street	\$27. 2934 (I)	388
250	11,000	Mercury Vapor Flood	\$11. 7375 (I)	95
400	20,000	Mercury Vapor Flood	\$14. 2427 (I)	154
1,000	60,000	Mercury Vapor Flood	\$24. 2631 (I)	388
100	3,500	Mercury Vapor Power Bracket	\$7. 9698 (I)	40
175	7,000	Mercury Vapor Power Bracket	\$8. 9496 (I)	67
50	4,000	Sodium Vapor Street	\$8. 0406 (I)	21
100	9,500	Sodium Vapor Street	\$9. 1820 (I)	43
150	16,000	Sodium Vapor Street	\$9. 2224 (I)	60
250	30,000	Sodium Vapor Street	\$11. 8284 (I)	101
400	50,000	Sodium Vapor Street	\$15. 1619 (I)	161
1,000*	140,000	Sodium Vapor Street	\$26. 9499 (I)	398
150	16,000	Sodium Vapor Flood	\$10. 7981 (I)	60
250	30,000	Sodium Vapor Flood	\$12. 9093 (I)	101
400	50,000	Sodium Vapor Flood	\$14. 8083 (I)	161
1000	140,000	Sodium Vapor Flood	\$27. 1823 (I)	398
50	4,000	Sodium Vapor Power Bracket	\$7. 3738 (I)	21
100	9,500	Sodium Vapor Power Bracket	\$8. 3941 (I)	43

* 1,000 Watt Mercury Vapor Street and 1,000 Watt Sodium Vapor Street are no longer available. Flood lights are available with brackets and ballasts as specified by the Company.

Authorized by NHPUC Order No. ~~24,742-xx,xxx~~ in Case No. DE ~~05-17810-xxx~~ dated ~~April 13, 2007~~ xxxxxxxxxxxx.

Issued: ~~April 25, 2007~~ November 1, 2010
 Effective: ~~May 1, 2007~~ January 1, 2011

Issued by: Mark H. Collin
 Treasurer

Unitil Energy Systems, Inc.
Calculation of DER Step Adjustment for Distribution Rates effective January 1, 2011

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9
	Units	Current Rates	Design Revenue	Expected Book Revenue	DER Step Adjustment	DER Step Adj Chg	DER Step Adj Rev	Total Revenue	Final Proposed Distribution Rates
Residential - D									
Test Year Consumers	738,543	\$8.40	\$6,203,761						\$8.40
First 250 kWh	168,907,373	\$0.02248	\$3,797,038			\$0.00007	\$12,501		\$0.02255
Excess kWh	317,470,845	\$0.02748	<u>\$8,724,099</u>			\$0.00007	<u>\$23,497</u>		\$0.02755
Total Billed Revenue			\$18,724,898				\$35,998		
Booked to Billed Adjustment			1.0002				1.0002		
Expected Book Revenue			\$18,727,895	\$18,727,895	\$36,004		\$36,004	\$18,763,899	
Small General Service - G2 kWh									
Test Year Consumers	7,248	\$8.40	\$60,883						\$8.40
Annual kWh	845,771	\$0.03413	<u>\$28,866</u>			\$0.00020	\$173		\$0.03433
Total Billed Revenue			\$89,749				\$173		
Booked to Billed Adjustment			1.0020				1.0020		
Expected Book Revenue			\$89,929	\$89,929	\$173		\$173	\$90,102	
Small General Service - G2 QR WH /SH									
Test Year Consumers	4,029	\$3.75	\$15,109						\$3.75
Annual kWh	7,478,987	\$0.02526	<u>\$188,919</u>			\$0.00005	\$392		\$0.02531
Total Billed Revenue			\$204,028				\$392		
Booked to Billed Adjustment			1.0020				1.0020		
Expected Book Revenue			\$204,432	\$204,432	\$393		\$393	\$204,825	
Small General Service - G2 Demand									
Test Year Consumers	113,769	\$11.00	\$1,251,454						\$11.00
Demand kW	1,298,686	\$7.03	\$9,129,762			\$0.02	\$22,868		\$7.05
Annual kWh	345,683,528	\$0.00438	<u>\$1,514,094</u>				\$0		\$0.00438
Total Billed Revenue			\$11,895,309				\$22,868		
Booked to Billed Adjustment			0.9994				0.9994		
Expected Book Revenue			\$11,888,316	\$11,888,316	\$22,855		\$22,855	\$11,911,171	
Large General Service - G1									
Test Year Consumers - Secondary	1,370	\$108.86	\$149,094						\$108.86
Test Year Consumers - Primary	452	\$64.51	\$29,189						\$64.51
Demand kVA	996,528	\$5.69	\$5,670,244			\$0.01	\$14,314		\$5.70
Annual kWh	364,679,187	\$0.00438	<u>\$1,597,295</u>				\$0		\$0.00438
Total Billed Revenue			\$7,445,822				\$14,314		
Booked to Billed Adjustment			0.9988				0.9988		
Expected Book Revenue			\$7,436,747	\$7,436,747	\$14,297		\$14,297	\$7,451,044	

Unitil Energy Systems, Inc.
Calculation of DER Step Adjustment for Distribution Rates effective January 1, 2011

Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9
Units	Current Rates	Design Revenue	Expected Book Revenue	DER Step Adjustment	DER Step Adj Chg	DER Step Adj Rev	Total Revenue	Final Proposed Distribution Rates
100W Mercury Vapor Street	22,928	\$7.88	\$180,673		\$0.02	\$358		\$7.90
175W Mercury Vapor Street	1,337	\$9.54	\$12,755		\$0.02	\$25		\$9.56
250W Mercury Vapor Street	1,522	\$10.95	\$16,666		\$0.02	\$33		\$10.97
400W Mercury Vapor Street	3,944	\$13.23	\$52,179		\$0.03	\$104		\$13.26
1000W Mercury Vapor Street	108	\$27.29	\$2,947		\$0.05	\$6		\$27.34
250W Mercury Vapor Flood	1,195	\$11.73	\$14,017		\$0.02	\$28		\$11.75
400W Mercury Vapor Flood	2,727	\$14.24	\$38,832		\$0.03	\$77		\$14.27
1000W Mercury Vapor Flood	844	\$24.26	\$20,475		\$0.05	\$41		\$24.31
100W Mercury Vapor Power Bracket	7,431	\$7.96	\$59,151		\$0.02	\$117		\$7.98
175W Mercury Vapor Power Bracket	1,199	\$8.94	\$10,719		\$0.02	\$21		\$8.96
50W Sodium Vapor Street	36,953	\$8.04	\$297,102		\$0.02	\$590		\$8.06
100W Sodium Vapor Street	1,031	\$9.18	\$9,465		\$0.02	\$19		\$9.20
150W Sodium Vapor Street	4,321	\$9.22	\$39,840		\$0.02	\$79		\$9.24
250W Sodium Vapor Street	11,439	\$11.82	\$135,209		\$0.02	\$268		\$11.84
400W Sodium Vapor Street	3,227	\$15.16	\$48,921		\$0.03	\$97		\$15.19
1000W Sodium Vapor Street	1,879	\$26.94	\$50,620		\$0.05	\$100		\$26.99
150W Sodium Vapor Flood	2,792	\$10.79	\$30,126		\$0.02	\$60		\$10.81
250W Sodium Vapor Flood	3,069	\$12.90	\$39,590		\$0.03	\$79		\$12.93
400W Sodium Vapor Flood	4,693	\$14.80	\$69,456		\$0.03	\$138		\$14.83
1000W Sodium Vapor Flood	3,470	\$27.18	\$94,315		\$0.05	\$187		\$27.23
50W Sodium Vapor Power Bracket	1,132	\$7.37	\$8,343		\$0.01	\$17		\$7.38
100W Sodium Vapor Power Bracket	643	\$8.39	\$5,395		\$0.02	\$11		\$8.41
Fixture Revenue			\$1,236,796			\$2,454		
Delivery charge	9,206,974	\$0.00438	\$40,327					
Total Billed Revenue			\$1,277,123			\$2,454		
Booked to Billed Adjustment - Fixtures			1.0021			1.0021		
Booked to Billed Adjustment - Delivery			0.9866					
Expected Book Revenue			\$1,279,210	\$1,279,210	\$2,459	\$2,459	\$1,281,669	
Total Expected Booked Revenue				\$39,626,528		\$76,181	\$39,702,709	
DER Step Adjustment				\$76,181				
DER Step Adjustment Percentage				0.19%				

Col. 1: Test year billing determinants in DE 05-178. D-OPWH and G2 OPWh moved to current rate class and transformer discounts omitted from calculation.

Col. 2: Rates effective August 1, 2010

Col. 3: Design revenue = Col.1 times Col. 2

Col. 4: Expected book revenue = design revenue times booked to billed adjustment factor

Col. 5: DER Step adjustment of \$76,181 allocated to each class based on equal percentage (col. 4 times step adjustment percentage of 0.192%)

Col. 6: Step adjustment charge equals class step adjustment divided by billing units

Col. 7: Step adjustment revenue equals column 1 times column 6 times class booked to billed adjustment.

Col. 8: Total class revenue equals column 4 plus column 7.

Col. 9: Final distribution rates equal column 2 plus column 6.

Unitil Energy Systems, Inc.
Step Adjustment for Distributed Energy Resources Investment - SAU 16
Revenue Requirement

Description (1)	Amount (2)	Reference (3)
Net Utility Plant / Rate Base Investment	\$ 202,000.00	Page 2
Pre-Tax Rate of Return	11.29%	Page 3
Return and Related Income Taxes	<u>\$ 22,807.38</u>	
Amortization of Investment	\$ 11,019.96	Page 2
Amortization of Start-up Costs	\$ 36,736.46	Page 4
Allowance for Lost Base Revenues	<u>\$ 5,617.35</u>	Page 5
Total Step Adjustment Revenue Requirement	<u>\$ 76,181.15</u>	

Unitil Energy Systems, Inc.
 Step Adjustment for Distributed Energy Resources Investment - SAU 16
Statement of Investment

Installation (1)	Life (YRS) (2)	Invoice Cost (3)	Overhead (4)	Total Investment (5)	Annual Amortization (6)
Micro Combined Heat and Power	15	\$ 54,651	1.0%	\$ 55,198	\$ 3,679.83
Solar PV - Invoice #1	20	\$ 109,922	1.0%	\$ 111,021	\$ 5,551.06
Solar PV - Invoice #2	20	\$ 35,427	1.0%	\$ 35,781	\$ 1,789.06
Total		\$ 200,000		\$ 202,000	\$ 11,019.96

Col. (2) = for amortization purposes
 Col. (4) = general overhead factor
 Col. (5) = Col. (3) * (1 + Col. (4))
 Col. (6) = Col. (5) / Col. (2)

Unitil Energy Systems, Inc.
 Step Adjustment for Distributed Energy Resources Investment - SAU 16
Cost of Capital

Pro Forma 2010 Current Capital Structure (1)	Amount (2)	Percent Total (3)	Cost (4)	After Tax Weighted Cost (5)	Tax Gross-Up (6)	Before Tax Weighted Cost (7)
Common Equity	\$63,496,154	44.18%	9.67%	4.27%	1.6815	7.18%
Preferred Stock Equity	\$225,000	0.16%	6.00%	0.01%	1.6815	0.02%
Long Term Debt	\$80,000,000	55.66%	7.35%	4.09%	1	4.09%
Total	\$143,721,154	100.00%		8.37%		11.29%

Col. (2) = 2009 year-end pro-forma as filed in DE 10-055.
 Col. (3) = Col.(2) divided by the total
 Col. (4) = Last approved ROE. Proposed ROE of 10.7% is pending in DE 10-055.
 Col. (5) = Col. (3) X (4)
 Col. (6) = As filed in DE 10-055.
 Col. (7) = Col. (5) X (6)

Description (1)	Invoice Cost (2)	Proposed Amortization Period (3)	Annual Cost (4)
Consulting Charges	\$183,682	5	\$ 36,736.46
Total	\$183,682		\$36,736.46

LIST OF INVOICES:

DATE	VENDOR	PROJECT	AMOUNT
4/8/2010	ENERGY STRATEG	DER Project	\$8,000.00
2/17/2010	ENERGY STRATEG	DER Project	\$12,000.00
1/15/2010	ENERGY STRATEG	DER Project	\$9,597.90
12/9/2009	ENERGY STRATEG	DER Project	\$14,500.00
11/23/2009	ENERGY STRATEG	DER Project	\$5,000.00
10/19/2009	ENERGY STRATEG	DER Project	\$12,922.95
10/7/2009	ENERGY STRATEG	DER Project	\$15,000.00
9/10/2009	ENERGY STRATEG	DER Project	\$11,000.00
7/20/2009	ENERGY STRATEG	DER Project	\$7,681.50
6/9/2009	ENERGY STRATEG	DER Project	\$6,921.80
5/20/2009	ENERGY STRATEG	DER Project	\$6,000.00
4/21/2009	ENERGY STRATEG	DER Project	\$10,000.00
3/10/2009	ENERGY STRATEG	DER Project	\$14,116.50
2/10/2009	ENERGY STRATEG	DER Project	\$15,000.00
1/20/2009	ENERGY STRATEG	DER Project	\$10,372.34
1/20/2009	ENERGY STRATEG	DER Project	\$11,319.32
1/20/2009	ENERGY STRATEG	DER Project	\$14,250.00
TOTAL			\$183,682.31

Installation Type (1)	Rate Class (2)	Monthly kW Reduction (3)	Coincidence With Peak Demand (4)	kW Savings (5)	Distribution Rate (6)	Monthly Lost Revenue (7)	Annual Lost Revenue (8)
Solar PV	General G1	80.0	50%	40.0	\$ 6.57	\$ 263	\$ 3,154
Micro Combined Heat and Power	General G1	62.5	50%	31.3	\$ 6.57	\$ 205	\$ 2,464
Total						\$ 468	\$ 5,617

Col. (5) = Col. (3) * Col. (4)

Col. (6) = Distribution rates proposed in DE 10-055. G1 rate is per kVA. Calculation assumes 100% power factor.

Col. (7) = Col. (5) * Col. (6)

Col. (8) = Col. (7) * 12

Unitil Energy Systems, Inc. Typical Bill Impacts - November 1, 2010 versus January 1, 2011 Impacts do NOT include the Electricity Consumption Tax Impact on D Rate Customers					
	Average kWh	Total Bill Using Rates 11/1/2010	Total Bill Using Rates 1/1/2011	Total Difference	% Total Difference
	125	\$23.78	\$23.79	\$0.01	0.04%
	250	\$39.16	\$39.18	\$0.02	0.04%
	500	\$71.17	\$71.20	\$0.03	0.05%
	600	\$83.97	\$84.01	\$0.04	0.05%
	750	\$103.17	\$103.23	\$0.05	0.05%
	1,000	\$135.18	\$135.25	\$0.07	0.05%
	1,250	\$167.19	\$167.28	\$0.09	0.05%
	1,500	\$199.20	\$199.30	\$0.11	0.05%
	2,000	\$263.21	\$263.35	\$0.14	0.05%
	3,500	\$455.26	\$455.50	\$0.24	0.05%
	5,000	\$647.30	\$647.65	\$0.35	0.05%
		Rates - Effective November 1, 2010	Rates - Proposed January 1, 2011	Difference	
Customer Charge		\$8.40	\$8.40	\$0.00	
		kWh	kWh	kWh	
Distribution Charge:	First 250 kWh	\$0.02248	\$0.02255	\$0.00007	
	Excess 250 kWh	\$0.02748	\$0.02755	\$0.00007	
External Delivery Charge		\$0.01688	\$0.01688	\$0.00000	
Stranded Cost Charge		\$0.00138	\$0.00138	\$0.00000	
System Benefits Charge		\$0.00330	\$0.00330	\$0.00000	
Default Service Charge		<u>\$0.07899</u>	<u>\$0.07899</u>	<u>\$0.00000</u>	
TOTAL	First 250 kWh	\$0.12303	\$0.12310	\$0.00007	
	Excess 250 kWh	\$0.12803	\$0.12810	\$0.00007	

Unitil Energy Systems, Inc.						
Typical Bill Impacts - November 1, 2010 versus January 1, 2011						
Impacts do NOT include the Electricity Consumption Tax						
Impact on G2 Rate Customers						
<u>Load Factor</u>	<u>Average Monthly kW</u>	<u>Average Monthly kWh</u>	<u>Total Bill Using Rates 11/1/2010</u>	<u>Total Bill Using Rates 1/1/2011</u>	<u>Total Difference</u>	<u>% Total Difference</u>
20%	5	730	\$123.28	\$123.38	\$0.10	0.08%
20%	10	1,460	\$235.55	\$235.75	\$0.20	0.08%
20%	15	2,190	\$347.83	\$348.13	\$0.30	0.09%
20%	25	3,650	\$572.39	\$572.89	\$0.50	0.09%
20%	50	7,300	\$1,133.77	\$1,134.77	\$1.00	0.09%
20%	75	10,950	\$1,695.16	\$1,696.66	\$1.50	0.09%
20%	100	14,600	\$2,256.55	\$2,258.55	\$2.00	0.09%
20%	150	21,900	\$3,379.32	\$3,382.32	\$3.00	0.09%
36%	5	1,314	\$184.02	\$184.12	\$0.10	0.05%
36%	10	2,628	\$357.04	\$357.24	\$0.20	0.06%
36%	15	3,942	\$530.06	\$530.36	\$0.30	0.06%
36%	25	6,570	\$876.10	\$876.60	\$0.50	0.06%
36%	50	13,140	\$1,741.19	\$1,742.19	\$1.00	0.06%
36%	75	19,710	\$2,606.29	\$2,607.79	\$1.50	0.06%
36%	100	26,280	\$3,471.38	\$3,473.38	\$2.00	0.06%
36%	150	39,420	\$5,201.57	\$5,204.57	\$3.00	0.06%
50%	5	1,825	\$237.17	\$237.27	\$0.10	0.04%
50%	10	3,650	\$463.34	\$463.54	\$0.20	0.04%
50%	15	5,475	\$689.50	\$689.80	\$0.30	0.04%
50%	25	9,125	\$1,141.84	\$1,142.34	\$0.50	0.04%
50%	50	18,250	\$2,272.68	\$2,273.68	\$1.00	0.04%
50%	75	27,375	\$3,403.52	\$3,405.02	\$1.50	0.04%
50%	100	36,500	\$4,534.37	\$4,536.37	\$2.00	0.04%
50%	150	54,750	\$6,796.05	\$6,799.05	\$3.00	0.04%
		<u>Rates - Effective November 1, 2010</u>	<u>Rates - Proposed January 1, 2011</u>	<u>Difference</u>		
Customer Charge		\$11.00	\$11.00	\$0.00		
		<u>All kW</u>	<u>All kW</u>	<u>All kW</u>		
Distribution Charge		\$7.03	\$7.05	\$0.02		
Stranded Cost Charge		\$0.24	\$0.24	\$0.00		
TOTAL		\$7.27	\$7.29	\$0.02		
		<u>kWh</u>	<u>kWh</u>	<u>kWh</u>		
Distribution Charge		\$0.00438	\$0.00438	\$0.00000		
External Delivery Charge		\$0.01688	\$0.01688	\$0.00000		
Stranded Cost Charge		\$0.00046	\$0.00046	\$0.00000		
System Benefits Charge		\$0.00330	\$0.00330	\$0.00000		
Default Service Charge		\$0.07899	\$0.07899	\$0.00000		
TOTAL		\$0.10401	\$0.10401	\$0.00000		

Unitil Energy Systems, Inc. Typical Bill Impacts - November 1, 2010 versus January 1, 2011 Impacts do NOT include the Electricity Consumption Tax Impact on G2 kWh Meter Rate Customers																																								
Average Monthly kWh	Total Bill Using Rates 11/1/2010	Total Bill Using Rates 1/1/2011	Total Difference	% Total Difference																																				
15	\$10.42	\$10.42	\$0.00	0.03%																																				
75	\$18.50	\$18.52	\$0.02	0.08%																																				
150	\$28.60	\$28.63	\$0.03	0.10%																																				
250	\$42.07	\$42.12	\$0.05	0.12%																																				
350	\$55.54	\$55.61	\$0.07	0.13%																																				
450	\$69.01	\$69.10	\$0.09	0.13%																																				
550	\$82.47	\$82.58	\$0.11	0.13%																																				
650	\$95.94	\$96.07	\$0.13	0.14%																																				
750	\$109.41	\$109.56	\$0.15	0.14%																																				
900	\$129.61	\$129.79	\$0.18	0.14%																																				
<table border="1"> <thead> <tr> <th></th> <th><u>Rates - Effective November 1, 2010</u></th> <th><u>Rates - Proposed January 1, 2011</u></th> <th><u>Difference</u></th> </tr> </thead> <tbody> <tr> <td>kWh Meter Customer Charge</td> <td>\$8.40</td> <td>\$8.40</td> <td>\$0.00</td> </tr> <tr> <td></td> <td><u>All kWh</u></td> <td><u>All kWh</u></td> <td><u>All kWh</u></td> </tr> <tr> <td>Distribution Charge</td> <td>\$0.03413</td> <td>\$0.03433</td> <td>\$0.00020</td> </tr> <tr> <td>External Delivery Charge</td> <td>\$0.01688</td> <td>\$0.01688</td> <td>\$0.00000</td> </tr> <tr> <td>Stranded Cost Charge</td> <td>\$0.00138</td> <td>\$0.00138</td> <td>\$0.00000</td> </tr> <tr> <td>System Benefits Charge</td> <td>\$0.00330</td> <td>\$0.00330</td> <td>\$0.00000</td> </tr> <tr> <td>Default Service Charge</td> <td><u>\$0.07899</u></td> <td><u>\$0.07899</u></td> <td><u>\$0.00000</u></td> </tr> <tr> <td>TOTAL</td> <td>\$0.13468</td> <td>\$0.13488</td> <td>\$0.00020</td> </tr> </tbody> </table>						<u>Rates - Effective November 1, 2010</u>	<u>Rates - Proposed January 1, 2011</u>	<u>Difference</u>	kWh Meter Customer Charge	\$8.40	\$8.40	\$0.00		<u>All kWh</u>	<u>All kWh</u>	<u>All kWh</u>	Distribution Charge	\$0.03413	\$0.03433	\$0.00020	External Delivery Charge	\$0.01688	\$0.01688	\$0.00000	Stranded Cost Charge	\$0.00138	\$0.00138	\$0.00000	System Benefits Charge	\$0.00330	\$0.00330	\$0.00000	Default Service Charge	<u>\$0.07899</u>	<u>\$0.07899</u>	<u>\$0.00000</u>	TOTAL	\$0.13468	\$0.13488	\$0.00020
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TOTAL	\$0.13468	\$0.13488	\$0.00020																																					

Unitil Energy Systems, Inc. Typical Bill Impacts - November 1, 2010 versus January 1, 2011 Impacts do NOT include the Electricity Consumption Tax Impact on G2 QRWH and SH Rate Customers				
Average kWh	Total Bill Using Rates 11/1/2010	Total Bill Using Rates 1/1/2011	Total Difference	% Total Difference
100	\$16.33	\$16.34	\$0.00	0.03%
200	\$28.91	\$28.92	\$0.01	0.03%
300	\$41.49	\$41.51	\$0.02	0.04%
400	\$54.07	\$54.09	\$0.02	0.04%
500	\$66.66	\$66.68	\$0.03	0.04%
750	\$98.11	\$98.15	\$0.04	0.04%
1,000	\$129.56	\$129.61	\$0.05	0.04%
1,500	\$192.47	\$192.54	\$0.07	0.04%
2,000	\$255.37	\$255.47	\$0.10	0.04%
2,500	\$318.28	\$318.40	\$0.12	0.04%
	Rates - Effective November 1, 2010	Rates - Proposed January 1, 2011	Difference	
Customer Charge	\$3.75	\$3.75	\$0.00	
	All kWh	All kWh	All kWh	
Distribution Charge	\$0.02526	\$0.02531	\$0.00005	
External Delivery Charge	\$0.01688	\$0.01688	\$0.00000	
Stranded Cost Charge	\$0.00138	\$0.00138	\$0.00000	
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000	
Default Service Charge	<u>\$0.07899</u>	<u>\$0.07899</u>	<u>\$0.00000</u>	
TOTAL	\$0.12581	\$0.12586	\$0.00005	

Util Energy Systems, Inc. Typical Bill Impacts - November 1, 2010 versus January 1, 2011 Impacts do NOT include the Electricity Consumption Tax Impact on G1 Rate Customers						
Load Factor	Average Monthly kVa	Average Monthly kWh	Total Bill Using Rates 11/1/2010	Total Bill Using Rates 1/1/2011	Total Difference	% Total Difference
25.0%	200	36,500	\$4,889.31	\$4,891.31	\$2.00	0.04%
25.0%	400	73,000	\$9,669.75	\$9,673.75	\$4.00	0.04%
25.0%	600	109,500	\$14,450.20	\$14,456.20	\$6.00	0.04%
25.0%	800	146,000	\$19,230.64	\$19,238.64	\$8.00	0.04%
25.0%	1,000	182,500	\$24,011.09	\$24,021.09	\$10.00	0.04%
25.0%	1,500	273,750	\$35,962.20	\$35,977.20	\$15.00	0.04%
25.0%	2,000	365,000	\$47,913.31	\$47,933.31	\$20.00	0.04%
25.0%	2,500	456,250	\$59,864.42	\$59,889.42	\$25.00	0.04%
25.0%	3,000	547,500	\$71,815.54	\$71,845.54	\$30.00	0.04%
40.0%	200	58,400	\$7,033.97	\$7,035.97	\$2.00	0.03%
40.0%	400	116,800	\$13,959.08	\$13,963.08	\$4.00	0.03%
40.0%	600	175,200	\$20,884.20	\$20,890.20	\$6.00	0.03%
40.0%	800	233,600	\$27,809.31	\$27,817.31	\$8.00	0.03%
40.0%	1,000	292,000	\$34,734.42	\$34,744.42	\$10.00	0.03%
40.0%	1,500	438,000	\$52,047.20	\$52,062.20	\$15.00	0.03%
40.0%	2,000	584,000	\$69,359.98	\$69,379.98	\$20.00	0.03%
40.0%	2,500	730,000	\$86,672.76	\$86,697.76	\$25.00	0.03%
40.0%	3,000	876,000	\$103,985.54	\$104,015.54	\$30.00	0.03%
57.0%	200	83,220	\$9,464.59	\$9,466.59	\$2.00	0.02%
57.0%	400	166,440	\$18,820.33	\$18,824.33	\$4.00	0.02%
57.0%	600	249,660	\$28,176.06	\$28,182.06	\$6.00	0.02%
57.0%	800	332,880	\$37,531.80	\$37,539.80	\$8.00	0.02%
57.0%	1,000	416,100	\$46,887.53	\$46,897.53	\$10.00	0.02%
57.0%	1,500	624,150	\$70,276.87	\$70,291.87	\$15.00	0.02%
57.0%	2,000	832,200	\$93,666.21	\$93,686.21	\$20.00	0.02%
57.0%	2,500	1,040,250	\$117,055.54	\$117,080.54	\$25.00	0.02%
57.0%	3,000	1,248,300	\$140,444.88	\$140,474.88	\$30.00	0.02%
71.0%	200	103,660	\$11,466.28	\$11,468.28	\$2.00	0.02%
71.0%	400	207,320	\$22,823.71	\$22,827.71	\$4.00	0.02%
71.0%	600	310,980	\$34,181.13	\$34,187.13	\$6.00	0.02%
71.0%	800	414,640	\$45,538.56	\$45,546.56	\$8.00	0.02%
71.0%	1,000	518,300	\$56,895.98	\$56,905.98	\$10.00	0.02%
71.0%	1,500	777,450	\$85,289.54	\$85,304.54	\$15.00	0.02%
71.0%	2,000	1,036,600	\$113,683.10	\$113,703.10	\$20.00	0.02%
71.0%	2,500	1,295,750	\$142,076.66	\$142,101.66	\$25.00	0.02%
71.0%	3,000	1,554,900	\$170,470.22	\$170,500.22	\$30.00	0.02%

	Rates - Effective November 1, 2010	Rates - Proposed January 1, 2011	Difference
Customer Charge	\$108.86	\$108.86	\$0.00
Distribution Charge	All kVA	All kVA	All kVA
Stranded Cost Charge	\$5.69	\$5.70	\$0.01
TOTAL	\$0.34	\$0.34	\$0.00
	All kWh	All kWh	All kWh
Distribution Charge	\$0.00438	\$0.00438	\$0.00000
External Delivery Charge	\$0.01688	\$0.01688	\$0.00000
Stranded Cost Charge	\$0.00041	\$0.00041	\$0.00000
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000
Default Service Charge*	\$0.07296	\$0.07296	\$0.00000
TOTAL	\$0.09793	\$0.09793	\$0.00000

* Default Service Charges shown are based on the average of the DSC for each 3-month period.

Unitil Energy Systems, Inc. Typical Bill Impacts - November 1, 2010 versus January 1, 2011 Impacts do NOT include the Electricity Consumption Tax Impact on OL Rate Customers							
	Nominal Watts	Lumens	Average Monthly kWh	Total Bill Using Rates 11/1/2010	Total Bill Using Rates 1/1/2011	Total Difference	% Total Difference
<u>Mercury Vapor:</u>							
1	100	3,500	40	\$12.08	\$12.10	\$0.02	0.17%
2	175	7,000	67	\$16.57	\$16.59	\$0.02	0.12%
3	250	11,000	95	\$20.92	\$20.94	\$0.02	0.10%
4	400	20,000	154	\$29.39	\$29.42	\$0.03	0.10%
5	1,000	60,000	388	\$68.00	\$68.05	\$0.05	0.07%
6	250	11,000	95	\$21.70	\$21.72	\$0.02	0.09%
7	400	20,000	154	\$30.40	\$30.43	\$0.03	0.10%
8	1,000	60,000	388	\$64.97	\$65.02	\$0.05	0.08%
9	100	3,500	40	\$12.16	\$12.18	\$0.02	0.16%
10	175	7,000	67	\$15.97	\$15.99	\$0.02	0.13%
<u>High Pressure Sodium:</u>							
11	50	4,000	21	\$10.24	\$10.26	\$0.02	0.20%
12	100	9,500	43	\$13.69	\$13.71	\$0.02	0.15%
13	150	16,000	60	\$15.52	\$15.54	\$0.02	0.13%
14	250	30,000	101	\$22.42	\$22.44	\$0.02	0.09%
15	400	50,000	161	\$32.05	\$32.08	\$0.03	0.09%
16	1,000	140,000	398	\$68.70	\$68.75	\$0.05	0.07%
17	150	16,000	60	\$17.09	\$17.11	\$0.02	0.12%
18	250	30,000	101	\$23.50	\$23.53	\$0.03	0.13%
19	400	50,000	161	\$31.69	\$31.72	\$0.03	0.09%
20	1,000	140,000	398	\$68.94	\$68.99	\$0.05	0.07%
21	50	4,000	21	\$9.57	\$9.58	\$0.01	0.10%
22	100	95,000	43	\$12.90	\$12.92	\$0.02	0.16%

	Rates - Effective November 1, 2010	Rates - Proposed January 1, 2011	Difference
Customer Charge	\$0.00	\$0.00	\$0.00
	<u>All kWh</u>	<u>All kWh</u>	<u>All kWh</u>
Distribution Charge	\$0.00438	\$0.00438	\$0.00000
External Delivery Charge	\$0.01688	\$0.01688	\$0.00000
Stranded Cost Charge	\$0.00138	\$0.00138	\$0.00000
System Benefits Charge	\$0.00330	\$0.00330	\$0.00000
Default Service Charge	<u>\$0.07899</u>	<u>\$0.07899</u>	<u>\$0.00000</u>
TOTAL	\$0.10493	\$0.10493	\$0.00000

<u>Luminaire Charges For Year Round Service:</u>			
	<u>Mercury Vapor Rate/Mo.</u>	<u>Mercury Vapor Rate/Mo.</u>	<u>Mercury Vapor Rate/Mo.</u>
1	\$7.88	\$7.90	\$0.02
2	\$9.54	\$9.56	\$0.02
3	\$10.95	\$10.97	\$0.02
4	\$13.23	\$13.26	\$0.03
5	\$27.29	\$27.34	\$0.05
6	\$11.73	\$11.75	\$0.02
7	\$14.24	\$14.27	\$0.03
8	\$24.26	\$24.31	\$0.05
9	\$7.96	\$7.98	\$0.02
10	\$8.94	\$8.96	\$0.02
	<u>Sodium Vapor Rate/Mo.</u>	<u>Sodium Vapor Rate/Mo.</u>	<u>Sodium Vapor Rate/Mo.</u>
11	\$8.04	\$8.06	\$0.02
12	\$9.18	\$9.20	\$0.02
13	\$9.22	\$9.24	\$0.02
14	\$11.82	\$11.84	\$0.02
15	\$15.16	\$15.19	\$0.03
16	\$26.94	\$26.99	\$0.05
17	\$10.79	\$10.81	\$0.02
18	\$12.90	\$12.93	\$0.03
19	\$14.80	\$14.83	\$0.03
20	\$27.18	\$27.23	\$0.05
21	\$7.37	\$7.38	\$0.01
22	\$8.39	\$8.41	\$0.02

AGREEMENT FOR INVESTMENT IN A SOLAR PHOTOVOLTAIC AND MICROTURBINE PROJECT AT THE PROPERTY OF SAU 16 IN EXETER, NEW HAMPSHIRE

This Agreement is made effective the 17 day of August, 2010 (the "Effective Date") between Unitil Energy Systems, Inc. ("Unitil"), a New Hampshire Corporation, and Revolution Energy LLC ("RE"), a New Hampshire Limited Liability Company, (collectively, "the Parties").

RECITALS

WHEREAS, RE is constructing and will be operating a 100 kilowatt (kW) solar photovoltaic array ("PV System") mounted on property at the new Exeter High School Building, located at 1 Bluehawk Drive, Exeter, NH and one 65 kW Capstone microturbine ("Microturbine") combined heat and power unit meeting CARB 2007 emission limits installed at the Seacoast School of Technology, located at 40 Linden Street, Exeter, NH (together, the "PV System" and the "Microturbine" are referred to herein as "the Project"); and

WHEREAS, pursuant to the provisions of RSA 374-G and subject to the review of the New Hampshire Public Utilities Commission (the "Commission"), an electric public utility may invest in distributed energy resources, such as the Project being constructed by RE, and may seek rate recovery for such investments; and

WHEREAS, Unitil is proposing to invest two hundred thousand dollars (\$200,000) in the Project; and

WHEREAS, the Commission has issued Order No. 25,111 on June 11, 2010, approving Unitil's proposal for investment in the Project;

NOW, THEREFORE, in consideration of the mutual promises contained in this Agreement, the receipt and sufficiency of which are hereby acknowledged, Unitil and RE, each intending to be legally bound, hereby agree as follows:

AGREEMENT

1. This Agreement shall be for 20 years unless modified by subsequent agreement of the parties or terminated in accordance with the termination provisions noted herein. The Microturbine, however may be decommissioned by RE after 15 years.
 - a. RE may buy out this Agreement at any time upon one year's notice, by making a payment to Unitil equal to the unamortized portion of Unitil's original investment. Unitil will be seeking approval from the NHPUC for a 20-year straight-line amortization of its investment (72.7% for the PV System and a 15-year straight-line amortization of its investment (27.3%) for the Microturbine.
 - b. In the event of a failure by RE to satisfy any of the terms of this Agreement, Unitil may demand, and RE shall provide immediate repayment of the unamortized portion of Unitil's original investment and the Parties shall terminate the Agreement when and if such payment is made.
2. RE shall grant Unitil a security interest in 28 kW of solar PV panels and the associated racking and equipment as well as in any educational equipment related to the project that is installed. This security interest will not apply to the 100 kW inverter or any other part of the Project. Unitil does not seek, and RE is not granting, by this Agreement or otherwise, an ownership interest in the Project, other than as described in paragraph 9, below.
3. RE shall assist in the collection and reporting of data from the Microturbine and PV System, as instructed by Unitil.
4. RE shall make the Microturbine available to be automatically dispatched by Unitil during periods when the generator would not normally be operating, in which case Unitil will compensate Exeter Region Cooperative School District ("ERCSD") for the incremental

- cost of natural gas for such generation, net of the value to ERCSD of the kWh produced.
5. RE is responsible for the design, construction, operation and maintenance of the Project in accordance with good business practice, including the satisfaction of any and all permitting and certification requirements of local, state and federal government agencies.
 6. RE shall assure that the Project will continue to operate as designed through the term of this Agreement. In the event of a change in operation, project structure or configuration, RE may comply with this provision by alternate means that provide equivalent value and are acceptable to Unitil. If RE fails to satisfy this provision, then Unitil may demand immediate repayment of the unamortized portion of its original investment.
 7. RE shall install a Unitil approved meter socket at the Microturbine and PV System between the Inverter and the Electric Panel.
 8. Unitil shall provide two-hundred thousand dollars (\$200,000.00) to RE upon completion of an inspection verifying that the Project is installed and operating. Funding may be made in partial payments proportional to the kW of generation in operation.
 9. Unitil shall be entitled to 100 percent of the value of any renewable energy certificates from the energy production of the PV System under any state, regional or federal Renewable Portfolio Standards and 100 percent of the value of any capacity credits available for the capacity of the Project in the wholesale power markets pursuant to regulations of the Independent System Operator – New England.
 10. Unitil makes no representations or warranties relative to the energy and/or demand performance of the PV System or Microturbine or relative to the financial costs or benefits to RE or ERCSD from the Project.
 11. Unitil will install the meters of its choice in the meter sockets referenced in section 7 above.

Limitation of Liability, Indemnification, and Insurance

12. Unitil's liability under this Agreement is expressly limited to the unamortized portion of its investment in the Project. Unitil and any of its affiliates, consultants, or contractors shall not be liable for any consequential or incidental damages or for any damages in tort (including negligence) caused by any activities or facilities associated with this Agreement.
13. In no event will Unitil and any of its affiliates, consultants, or contractors be liable to RE for any lost profits, lost savings or incidental, indirect, liquidated, special or consequential damages, arising out of RE's participation in this Agreement. Unitil's liability shall be limited to the amounts described in this Agreement.
14. Each Party shall hold harmless, and indemnify the other Party and its directors, officers, agents and employees against any and all loss, liability, damage, or expense, including any direct, indirect or consequential loss, liability, damage, or expense, but not including attorneys' fees unless awarded by a court of competent jurisdiction, for injury or death to persons, including employees of either party, and damage to property, including property of either party, arising out of or in connection with intentional, willful, wanton, reckless or negligent conduct regarding:
 - a. The engineering, design, construction, maintenance, repair, operation, supervision, inspection, testing, protection or ownership of the Party's facilities; or
 - b. The making of replacements, additions, or improvements to, or reconstruction of,

the Party's facilities;

c. Neither Party shall be indemnified by this Agreement for any loss, liability, damage, or expense resulting from its sole negligence or willful misconduct; and

d. Notwithstanding the indemnity provisions contained in this Agreement, except for a Party's willful misconduct or sole negligence, each Party shall be responsible for damage to its own facilities from electrical disturbances or faults.

e. For purposes of this Agreement, Unitil's facilities are limited to the electric lines provided to interconnect the ERCSD as an electric customer and to the meters installed by Unitil.

15. RE agrees to maintain a general liability insurance policy of no less than \$1,000,000 for each occurrence and no less than \$2,000,000 general aggregate naming *Unitil Corporation and its subsidiaries* as additional insureds.

Representations and Warranties

16. Each Party represents and warrants to the other that:

(a) It has full legal authority to enter into this Agreement and to provide the services described herein, and neither the execution nor delivery of this Agreement nor performance of the services conflicts with or results in a breach of any applicable law or regulation or any agreement or instrument to which it is now a party; and

(b) In the performances of the services described herein; the Party will comply with all applicable laws and regulations of the United States and of any state or political subdivision thereof.

Miscellaneous Provisions

17. No waiver, alteration or modification of any of the provisions of this Agreement shall be binding unless in writing and signed by a duly authorized representative of both parties to this Agreement.

18. Notice from one party to the other under this Agreement shall be deemed to have been properly delivered if forwarded by First Class Mail to RE or to Unitil at the following addresses:

If to Unitil:

Legal Counsel
Unitil Energy Systems, Inc.
6 Liberty Lane West
Hampton, NH 03801

If to RE:

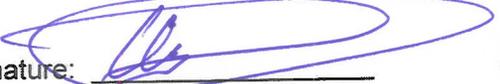
Revolution Energy, LLC
2 Washington Street, Suite 206
Dover, NH 03820

19. Unitil shall provide written notice to RE should RE fail to comply with any terms in this Agreement. RE will have 30 days to cure any defect. In the event a defect is not timely cured, Unitil may cure such defect and any such costs to cure, including attorney's fees, shall be paid to Unitil by RE within 30 days of receiving an invoice from Unitil. If RE's failure pertains to maintenance and operation of the solar PV system, Unitil may exercise its security rights as stated herein.

20. RE and Unitil agree that no failure or delay in exercising any right, power or privilege hereunder will operate as a waiver thereof, nor will any single or partial exercise thereof preclude any other or further exercise thereof or the exercise of any right, power or privilege hereunder.
21. This Agreement shall be governed by and construed and interpreted in accordance with the laws of the State of New Hampshire without regard to its conflicts of laws principles and any legal action will be adjudicated at a New Hampshire State court or New Hampshire administrative body of competent jurisdiction.
22. The invalidity or unenforceability of any provision of the provisions of this Agreement will not affect the validity or enforceability of its other provisions. Following a determination by a court or an administrative body of competent jurisdiction that any provision of this Agreement is invalid or unenforceable, the remaining provisions shall remain in full force and effect in accordance with their terms.
23. The provisions of this Agreement shall benefit and bind the successors and assigns of RE and Unitil as well as RE and Unitil.
24. Paragraph headings and other headings are for information only and are not made a part of this Agreement.
25. This Agreement sets forth the entire agreement between RE and Unitil. No other prior or contemporaneous written or oral agreement and no subsequent oral agreements between RE and Unitil will be binding on RE and Unitil.
26. This Agreement may be executed in two or more counterparts each of which shall constitute an original but all of which taken together shall constitute one in the same instrument.

WHEREFORE by signing below Unitil and RE execute this Agreement on the date(s) written below.

RE UNITIL

Signature: 

Print Name: CLAY MITCHELL

Title: PARTNER

Date: 8/16/10

Address: 2 WASHINGTON ST
SUITE 206
DOVER NH 03820

Phone: 603 608 2521

FAX: _____

Email: CLAY@REU-EN.COM

Signature: 

Print Name: George Gamba

Title: Senior Vice President

Date: 8/17/10

Address: 6 Liberty Lane W
Hampton, NH 03842

Phone: 603-773-6569

FAX: 603-773-6769

Email: gamba@unitil.com